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Continuing Education Course #619
Piping Design Fundamentals
- Avoid Pitfalls in Design and Analysis

1. When considering all the piping loading conditions, which statement is true
 - a. All piping loading conditions need to be analyzed
 - b. All piping loading conditions need to be identified, but all are not necessarily analyzed
 - c. Only the standard thermal, weight and pressure loading conditions need be analyzed in all piping systems.
 - d. Loading conditions are obvious and do not require consultation with process and mechanical engineers
2. Which of the following statements are true about the SIF of piping components?
 - a. Some SIF's are provided in ASME Codes
 - b. SIF's may not be available for all components
 - c. SIF's are undetermined when two components are close together
 - d. All of the above
3. Which statement is true about dummy legs
 - a. The SIF of a dummy leg to an elbow is not available from ASME codes
 - b. The flexibility of an elbow with a dummy leg is stiffened compared to a dummy leg alone
 - c. Both a & b
4. During the conceptual design phase analysis of a piping system, it is recommended that both the maximum calculated thermal stresses and weight + pressure stresses be a maximum of
 - a. 30% of the Code allowable stress
 - b. 50% of the Code allowable stress
 - c. 70% of the Code allowable stress
 - d. 90% of the Code allowable stress
5. Which of these statements is true about dynamic analysis of piping systems?
 - a. Dynamic analysis can be deferred until after the standard weight +pressure and thermal analysis final runs have been completed
 - b. Dynamic considerations may be a principal driver in pipe support types and locations
 - c. The need for dynamic analysis should be identified during the conceptual phase of a piping system design
 - d. b & c only.
6. The analyst's role for a piping design should include
 - a. Participation in optimizing the conceptual design
 - b. Calculating loads and other information for structural, mechanical and pipe support groups
 - c. Reviewing final design drawings to ensure the final analysis matches the design
 - d. Assuring field modifications are acceptable
 - e. All of the above
7. When analyzing modifications to existing piping systems the analyst should

- a. Field confirm the existing pipe
 - b. Use the original design drawings for the routing and support of the existing pipe
 - c. Start the analysis by analyzing the new and existing pipe as one system
 - d. Not make any recommendations for modifications to existing pipe
8. Non-linear restraint types include:
- a. limit stops
 - b. Base supports
 - c. supports with friction
 - d. Rod supports that are modeled as restricting downward load only and do not restrict upward movement
 - e. All of the above
9. Which of the following statements is true?
- a. A sag between supports due to weight of 0.5" or more is a red flag that the analysis has exceeded the small displacement limitations of the equations.
 - b. Sag between supports is not an important indicator if the pipe stresses are less than Code allowable
 - c. Load direction on pipe supports does not need to be evaluated
 - d. Pipe will never rotate enough to lift off of base pipe supports
10. Horizontal movements in the weight analysis of a well- supported piping system are usually less than
- a. 0.01"
 - b. 0.10"
 - c. 0.50"
 - d. None of the above
11. An analysis of flexible pipe attached to heavy wall components
- a. Is calculated accurately by most stress analysis programs
 - b. Tends to calculate the higher stresses in the flexible pipe and heavy wall component than actually exist
 - c. Tends to calculate lower stresses in the flexible pipe than actually exist.
 - d. None of the above
12. For thermal stability of a piping system it is best to
- a. Properly support for weight loads and minimize the number of restraints
 - b. Restrain the pipe to minimize movements as much as possible
 - c. Increase the rotations to greater than 0.50 in as many locations as possible
 - d. b& c
13. If an analysis result "Doesn't seem right", the analyst should
- a. Check the input
 - b. Review the internal load tables at each node for clues to the source of the issue
 - c. Call the program help desk for guidance
 - d. All of the above
14. When non-linear restraints are included in an analysis model, there may be no solutions.
- a. True
 - b. False
15. If an analysis with non-linear friction supports fails to converge and provide an answer, the analyst's approach should be:
- a. Modify the friction factors at one or more supports until an answer is calculated
 - b. Remove friction from restraints until an answer is calculated

- c. Complain to the software company that their program does not work
- d. Report to the design team that this support arrangement is unpredictable and needs to be modified to remove the frictional supports.

16. Non-linear restraints in dynamic analyses

- a. Can be included and the program will properly analyze the results
- b. Cannot be analyzed unless changed to linear restraints

17. Frictional supports are not recommended for use if the sliding movement is greater than 0.5".

- a. True
- b. False

18. When evaluating the results of an analysis with non-linear restraints

- a. Know how the program assumes if a restraint is active or inactive in each loading case
- b. Review the loads and deflections at each restraint in each loading case to assure the movements and loads are reasonable for each case
- c. Assure the restraint loads, pipe stresses and pipe movements are acceptable for all loading cases at each node.
- d. All of the above

19. During a seismic event what are the primary acceptance criteria

- a. Calculated pipe stress
- b. Calculated pipe movement that may hit other equipment
- c. Calculated restraint loads that may fail a support
- d. All of the above
- e. b&c only

20. Interpretation of the results requires an understanding of the program limitations, a feel for when the results may appear acceptable but are unstable, and an understanding of the necessary safety and reliability that should be expected for each piping system.

- a. True
- b. False

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